

ATTACHMENT A

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**IN THE MATTER OF EL PASO ELECTRIC )  
COMPANY’S APPLICATION FOR APPROVAL )  
OF ITS 2025-2027 ENERGY EFFICIENCY AND )  
LOAD MANAGEMENT PLAN, UTILITY ) Case No. 24-00154-UT  
INCENTIVE AND REVISED RATE NO. 17 – )  
EFFICIENT USE OF ENERGY RECOVERY )  
FACTOR )  
)  
)  
**EL PASO ELECTRIC COMPANY, APPLICANT )**  
\_\_\_\_\_ )**

**NOTICE TO EPE CUSTOMERS**

**NOTICE** is hereby given of the following matters pertaining to the above captioned case pending before the New Mexico Public Regulation Commission (“NMPRC” or “Commission”):

On July 29, 2024, El Paso Electric Company (“EPE”) filed its Application for proposed 2025-2027 Energy Efficiency and Load Management Programs (“EE/LM Programs”), 2025-2027 utility incentive, and revisions to EPE’s Rate No. 17 - Efficient Use of Energy Recovery Factor (“EUERF”) rate rider, pursuant to the New Mexico Efficient Use of Energy Act (“EUEA”), NMSA 1978, Sections 62-17-1 et seq. and the NMPRC Energy Efficiency Rule (“Rule”), 17.7.2 NMAC. If the proposed Program budgets and incentives were to be approved by the Commission, EPE estimates the proposed uniform percentage of bill rate rider under its Rate No. 17 - EUERF would be approximately 3.9577 percent. EPE requests that the Commission approve its Application and proposed tariff revisions together with all other approvals, authorization and actions that may be required for implementation.

Along with changes to various program budgets and rebates for its existing residential and commercial programs, EPE seeks reauthorization of the following energy efficiency programs, with one proposed program modification, revising the Residential Lighting Program to the proposed Residential Products Program.

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The proposed existing and modified programs are as follows:

- Smart Students<sup>®</sup> Program,
- Residential Comprehensive Program,
- Residential Products Program (modified and with a new name),
- ENERGY STAR<sup>®</sup> New Homes Program,
- Marketplace Program,
- Residential Load Management Program,
- EnergySaver Program,
- Energy\$mart Program,
- Commercial Comprehensive Program,
- SCORE Plus Program, and
- Commercial Load Management Program.

The proposed 2025 program budget is \$6,604,915 and results in monthly charges that represent approximately 3.9577 percent of the average bill for each customer in the eligible customer classes. The EUERF charge would be paid in addition to the current charges that the customer is paying and will be collected through a line-item charge on the customer's bill. EPE's average residential customer uses approximately 700 kilowatt-hours ("kWh") per month, and for that average use, a customer would pay approximately \$2.66 of the monthly bill. This is an increase of \$0.39 over the current EUERF charge of \$2.28, or a 0.6 percent increase relative to the total current bill. EPE's proposed EUERF factor is subject to the statutory dollar cap of \$75,000 per year for a customer, contained in the EUEA and Rule. If approved by the Commission, Rate No. 17 - EUERF would apply to those EPE service customer classes that are eligible to participate in the energy efficiency programs.



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RATE 04 - GENERAL SERVICE RATE - Primary (Annual Average, 50 to 800 kW)										
kWh	kW	Load Factor	Current			Proposed		Differ(%)		
			Pre EUERF	EUERF	Total Bill	EUERF	Total Bill			
7,300	50	20%	\$1,000.28	\$33.85	\$1,034.13	\$39.59	\$1,039.86	0.6%		
14,600	50	40%	\$1,260.38	\$42.66	\$1,303.04	\$49.88	\$1,310.26	0.6%		
21,900	50	60%	\$1,520.49	\$51.46	\$1,571.95	\$60.18	\$1,580.67	0.6%		
29,200	50	80%	\$1,780.60	\$60.26	\$1,840.86	\$70.47	\$1,851.07	0.6%		
			\$0.00		\$0.00					
53,728	368	20%	\$7,168.37	\$242.61	\$7,410.98	\$283.70	\$7,452.07	0.6%		
140,011	368	52%	\$10,242.72	\$346.65	\$10,589.38	\$405.38	\$10,648.10	0.6%		
161,184	368	60%	\$10,997.14	\$372.19	\$11,369.32	\$435.23	\$11,432.37	0.6%		
214,912	368	80%	\$12,911.52	\$436.98	\$13,348.50	\$511.00	\$13,422.52	0.6%		
			\$0.00		\$0.00					
73,000	500	20%	\$9,728.71	\$329.26	\$10,057.97	\$385.03	\$10,113.74	0.6%		
146,000	500	40%	\$12,329.78	\$417.29	\$12,747.06	\$487.98	\$12,817.75	0.6%		
219,000	500	60%	\$14,930.84	\$505.32	\$15,436.16	\$590.92	\$15,521.76	0.6%		
292,000	500	80%	\$17,531.90	\$593.35	\$18,125.25	\$693.86	\$18,225.76	0.6%		

  

RATE 05 - IRRIGATION SERVICE RATE (Secondary, Annual Average)										
kWh	Horse Power	Equiv. kW	Load Factor	Current			Proposed		Differ(%)	
				Pre EUERF	EUERF	Total Bill	EUERF	Total Bill		
438	7.5	6	10%	\$58.56	\$1.98	\$60.54	\$2.32	\$60.88	0.6%	
876	7.5	6	20%	\$94.45	\$3.20	\$97.65	\$3.74	\$98.19	0.6%	
1,752	7.5	6	40%	\$166.24	\$5.63	\$171.86	\$6.58	\$172.82	0.6%	
2,628	7.5	6	60%	\$238.02	\$8.06	\$246.08	\$9.42	\$247.44	0.6%	
				\$0.00		\$0.00				
2,409	40	33	10%	\$220.08	\$7.45	\$227.52	\$8.71	\$228.79	0.6%	
4,282	40	33	18%	\$373.56	\$12.64	\$386.20	\$14.78	\$388.34	0.6%	
9,636	40	33	40%	\$812.30	\$27.49	\$839.79	\$32.15	\$844.44	0.6%	
14,454	40	33	60%	\$1,207.11	\$40.85	\$1,247.96	\$47.77	\$1,254.88	0.6%	
				\$0.00		\$0.00				
15,111	250	207	10%	\$1,260.95	\$42.68	\$1,303.62	\$49.90	\$1,310.85	0.6%	
30,222	250	207	20%	\$2,499.22	\$84.58	\$2,583.81	\$98.91	\$2,598.13	0.6%	
60,444	250	207	40%	\$4,975.77	\$168.40	\$5,144.17	\$196.93	\$5,172.70	0.6%	
90,666	250	207	60%	\$7,452.32	\$252.22	\$7,704.54	\$294.94	\$7,747.26	0.6%	

  

Rate 7 - CITY AND COUNTY SERVICE (Annual Average, Secondary)										
kWh	kW	Load Factor	Current			Proposed		Differ(%)		
			Pre EUERF	EUERF	Total Bill	EUERF	Total Bill			
1,460	10	20%	\$202.73	\$6.86	\$209.59	\$8.02	\$210.75	0.6%		
2,920	10	40%	\$270.43	\$9.15	\$279.58	\$10.70	\$281.13	0.6%		
4,380	10	60%	\$338.13	\$11.44	\$349.57	\$13.38	\$351.51	0.6%		
5,840	10	80%	\$405.82	\$13.73	\$419.56	\$16.06	\$421.88	0.6%		
			\$0.00		\$0.00					
3,796	26	20%	\$495.10	\$16.76	\$511.86	\$19.59	\$514.69	0.6%		
6,475	26	34%	\$619.32	\$20.96	\$640.28	\$24.51	\$643.83	0.6%		
11,388	26	60%	\$847.13	\$28.67	\$875.80	\$33.53	\$880.65	0.6%		
15,184	26	80%	\$1,023.14	\$34.63	\$1,057.77	\$40.49	\$1,063.63	0.6%		
			\$0.00		\$0.00					
14,600	100	20%	\$1,847.31	\$62.52	\$1,909.83	\$73.11	\$1,920.42	0.6%		
29,200	100	40%	\$2,524.28	\$85.43	\$2,609.71	\$99.90	\$2,624.18	0.6%		
43,800	100	60%	\$3,201.25	\$108.34	\$3,309.60	\$126.70	\$3,327.95	0.6%		
58,400	100	80%	\$3,878.23	\$131.25	\$4,009.48	\$153.49	\$4,031.71	0.6%		

  

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Secondary, Annual Average)										
kWh				Current			Proposed		Differ(%)	
				Pre EUERF	EUERF	Total Bill	EUERF	Total Bill		
1,000				\$92.50	\$3.13	\$95.63	\$3.66	\$96.16	0.6%	
10,000				\$714.92	\$24.20	\$739.11	\$28.29	\$743.21	0.6%	
14,751				\$1,043.48	\$35.32	\$1,078.80	\$41.30	\$1,084.78	0.6%	
25,000				\$1,752.28	\$59.30	\$1,811.59	\$69.35	\$1,821.63	0.6%	
50,000				\$3,481.22	\$117.82	\$3,599.04	\$137.78	\$3,619.00	0.6%	
100,000				\$6,939.10	\$234.85	\$7,173.95	\$274.63	\$7,213.73	0.6%	



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Rate 11 - Municipal Street Lighting											
			Average		Current Base			Proposed		Total Bill	Differ(%)
			#lamps	kWh	Pre EUERF	EUERF	Total Bill	EUERF	Total Bill		
7,000	L - MV 195 Watts		1	69	\$19.17	\$0.65	\$19.82	\$0.76	\$19.93	0.5%	
11,000	L - MV 275 Watts		1	98	\$23.25	\$0.79	\$24.04	\$0.79	\$24.04	0.0%	
20,000	L - MV 450 Watts		1	160	\$32.12	\$1.09	\$33.21	\$1.09	\$33.21	0.0%	
14,400	L - SV 193 Watts		1	69	\$19.23	\$0.65	\$19.88	\$0.65	\$19.88	0.0%	
23,200	L - SV 313 Watts		1	111	\$25.59	\$0.87	\$26.46	\$0.87	\$26.46	0.0%	
45,000	L - SV 485 Watts		1	173	\$34.42	\$1.16	\$35.58	\$1.16	\$35.58	0.0%	
	31W - 50W LED (Equi. to 150W HPS)				\$0.00		\$0.00				
	51W - 100W LED (Equi. to 250W HPS)				\$0.00		\$0.00				
14,000	L - HPS 193 Watts		1	69	\$22.71	\$0.77	\$23.47	\$0.77	\$23.47	0.0%	
23,200	L - HPS 313 Watts		1	111	\$29.07	\$0.98	\$30.06	\$0.98	\$30.06	0.0%	
45,000	L - SV 485 Watts		1	173	\$40.39	\$1.37	\$41.76	\$1.37	\$41.76	0.0%	
	31W - 50W LED (Equi. to 150W HPS)				\$0.00		\$0.00	N/A			
	51W - 100W LED (Equi. to 250W HPS)				\$0.00		\$0.00	N/A			
14,400	L - HPS 193 Watts		1	69	\$26.46	\$0.90	\$27.35	\$0.90	\$27.35	0.0%	
23,200	L - MV 313 Watts		1	69	\$32.11	\$1.09	\$33.19	\$1.09	\$33.19	0.0%	
45,000	L - HPS 485 Watts		1	173	\$41.94	\$1.42	\$43.36	\$1.42	\$43.36	0.0%	
	31W - 50W LED (Equi. to 150W HPS)				\$0.00		\$0.00	N/A			
	51W - 100W LED (Equi. to 250W HPS)				\$0.00		\$0.00	N/A			
14,400	L - SV 193 Watts		1	111	\$21.98	\$0.74	\$22.73	\$0.74	\$22.73	0.0%	
23,200	L - HPS 313 Watts		1	111	\$27.42	\$0.93	\$28.35	\$0.93	\$28.35	0.0%	
45,000	L - HPS 485 Watts		1	173	\$36.23	\$1.23	\$37.46	\$1.23	\$37.46	0.0%	
	31W - 50W LED (Equi. to 150W HPS)				\$0.00		\$0.00	N/A			
	51W - 100W LED (Equi. to 250W HPS)				\$0.00		\$0.00	N/A			
7,000	L - MV 195 Watts		1	69	\$8.31	\$0.28	\$8.59	\$0.28	\$8.59	0.0%	
20,000	L - MV 450 Watts		1	160	\$15.05	\$0.51	\$15.56	\$0.51	\$15.56	0.0%	
14,400	L - SV 175 Watts		1	62	\$7.79	\$0.26	\$8.05	\$0.26	\$8.05	0.0%	
33,000	L - SV 365 Watts		1	130	\$12.78	\$0.43	\$13.21	\$0.43	\$13.21	0.0%	
45,000	L - SV 485 Watts		1	173	\$15.94	\$0.54	\$16.48	\$0.54	\$16.48	0.0%	
	L - 21W-30W LED		1		\$0.00		\$0.00	N/A			
	L - 31W-40W LED		1	12	\$4.10	\$0.14	\$4.24	\$0.14	\$4.24	-0.1%	
	L - 41W-50W LED		1	16	\$4.37	\$0.15	\$4.51	\$0.15	\$4.51	0.1%	
	L - 51W-60W LED		1	19	\$4.63	\$0.16	\$4.78	\$0.16	\$4.78	0.1%	
	L - 61W-70W LED		1	23	\$4.88	\$0.17	\$5.05	\$0.17	\$5.05	-0.1%	
	L - 71W-80W LED		1	27	\$5.14	\$0.17	\$5.31	\$0.17	\$5.31	0.1%	
	L - 81W-90W LED		1	30	\$5.40	\$0.18	\$5.58	\$0.18	\$5.58	0.0%	
	L - 91W-100W LED		1	34	\$5.66	\$0.19	\$5.86	\$0.19	\$5.86	-0.1%	
	L - 101W-110W LED		1	37	\$5.92	\$0.20	\$6.12	\$0.20	\$6.12	0.1%	
	L - 111W-130W LED		1	43	\$6.32	\$0.21	\$6.53	\$0.21	\$6.53	0.0%	
	L - 131W-150W LED		1	50	\$6.84	\$0.23	\$7.07	\$0.23	\$7.07	0.0%	
	L - 151W-170W LED		1	57	\$7.36	\$0.25	\$7.61	\$0.25	\$7.61	0.0%	
	L - 171W-190W LED		1	64	\$7.88	\$0.27	\$8.15	\$0.27	\$8.15	0.0%	
	L - 191W-210W LED		1	71	\$8.39	\$0.28	\$8.68	\$0.28	\$8.68	0.0%	
	L - 211W-230W LED		1	78	\$8.92	\$0.30	\$9.22	\$0.30	\$9.22	0.0%	
	L - 231W-250W LED		1	85	\$9.43	\$0.32	\$9.75	\$0.32	\$9.75	0.0%	
	L - 251W-270W LED		1					N/A			

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RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Annual Average)												
kWh	kW	Load Factor	Current			Proposed		Total Bill	Differ(%)			
			Pre EUERF	EUERF	Total Bill	EUERF	Total Bill					
1,460	10	20%	\$193.30	\$6.54	\$199.84	\$7.65	\$200.95	\$14.35	\$376.91	0.6%		
2,920	10	40%	\$362.56	\$12.27	\$374.83	\$14.35	\$376.91	\$21.05	\$552.87	0.6%		
4,380	10	60%	\$531.83	\$18.00	\$549.82	\$21.05	\$552.87	\$27.75	\$728.83	0.6%		
5,840	10	80%	\$701.09	\$23.73	\$724.81	\$27.75	\$728.83	\$0.00	\$0.00	0.6%		
7,300	50	20%	\$870.35	\$29.46	\$899.80	\$34.45	\$904.79	\$115.38	\$3,524.66	0.6%		
14,422	50	40%	\$1,696.02	\$57.40	\$1,753.42	\$67.12	\$1,763.14	\$229.95	\$7,024.46	0.6%		
21,900	50	60%	\$2,562.97	\$86.74	\$2,649.71	\$101.43	\$2,664.40	\$344.52	\$10,524.27	0.6%		
29,200	50	80%	\$3,409.27	\$115.38	\$3,524.66	\$134.93	\$3,544.20	\$0.00	\$0.00	0.6%		
29,200	200	20%	\$3,409.27	\$115.38	\$3,524.66	\$134.93	\$3,544.20	\$229.95	\$7,024.46	0.6%		
58,400	200	40%	\$6,794.51	\$229.95	\$7,024.46	\$268.91	\$7,063.42	\$344.52	\$10,524.27	0.6%		
87,600	200	60%	\$10,179.74	\$344.52	\$10,524.27	\$402.88	\$10,582.63	\$459.09	\$14,024.07	0.6%		
116,800	200	80%	\$13,564.98	\$459.09	\$14,024.07	\$536.86	\$14,101.84			0.6%		

  

Rate 25 - Outdoor Recreational Lighting Service												
kWh	Pre EUERF	EUERF	Total Bill	Proposed		Total Bill	Differ(%)					
				EUERF	Total Bill							
0	\$20.89	\$0.71	\$21.60	\$0.83	\$21.72	\$0.83	\$21.72	\$0.83	\$21.72	0.6%		
100	\$30.77	\$1.04	\$31.82	\$1.22	\$31.99	\$1.22	\$31.99	\$1.22	\$31.99	0.5%		
500	\$70.31	\$2.38	\$72.69	\$2.78	\$73.10	\$2.78	\$73.10	\$2.78	\$73.10	0.6%		
1,000	\$119.73	\$4.05	\$123.79	\$4.74	\$124.47	\$4.74	\$124.47	\$4.74	\$124.47	0.5%		
2,508	\$268.79	\$9.10	\$277.89	\$10.64	\$279.43	\$10.64	\$279.43	\$10.64	\$279.43	0.6%		
5,000	\$515.11	\$17.43	\$532.55	\$20.39	\$535.50	\$20.39	\$535.50	\$20.39	\$535.50	0.6%		
10,000	\$1,009.34	\$34.16	\$1,043.50	\$39.95	\$1,049.28	\$39.95	\$1,049.28	\$39.95	\$1,049.28	0.6%		

  

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (6,000 kW or greater, Annual Averages)												
kWh	10.96%	89.04%	100.00%	kW	Load Factor	Current			Proposed		Total Bill	Differ(%)
	On-Peak-S	Off-Peak-S	Off-Peak NS			Pre EUERF	EUERF	Total Bill	EUERF	Total Bill		
876,000	96,019	779,981	876,000	6000	20%	\$87,909.62	\$2,975.21	\$90,884.83	\$3,479.20	\$91,388.82	\$91,388.82	0.6%
1,752,000	192,038	1,559,962	1,752,000	6000	40%	\$112,985.33	\$3,823.88	\$116,809.21	\$4,471.62	\$117,456.95	\$117,456.95	0.6%
2,628,000	288,057	2,339,943	2,628,000	6000	60%	\$138,061.05	\$4,672.54	\$142,733.58	\$5,464.04	\$143,525.09	\$143,525.09	0.6%
3,504,000	384,076	3,119,924	3,504,000	6000	80%	\$163,136.76	\$5,521.20	\$168,657.96	\$6,250.00	\$169,386.76	\$169,386.76	0.4%
1,118,944	122,648	996,296	1,118,944	7664	20%	\$112,251.04	\$3,799.02	\$116,050.07	\$4,442.56	\$116,693.60	\$116,693.60	0.6%
2,479,721	271,804	2,207,917	2,479,721	7664	44%	\$151,203.62	\$5,117.34	\$156,320.96	\$5,984.19	\$157,187.81	\$157,187.81	0.6%
3,356,832	367,945	2,988,887	3,356,832	7664	60%	\$176,311.15	\$5,967.07	\$182,278.22	\$6,250.00	\$182,561.15	\$182,561.15	0.2%
4,475,776	490,593	3,985,183	4,475,776	7664	80%	\$208,341.18	\$6,250.00	\$214,591.18	\$6,250.00	\$214,591.18	\$214,591.18	0.0%
2,190,000	240,047	1,949,953	2,190,000	15000	20%	\$219,563.99	\$6,250.00	\$225,813.99	\$6,250.00	\$225,813.99	\$225,813.99	0.0%
4,380,000	480,095	3,899,905	4,380,000	15000	40%	\$282,253.29	\$6,250.00	\$288,503.29	\$6,250.00	\$288,503.29	\$288,503.29	0.0%
6,570,000	720,142	5,849,858	6,570,000	15000	60%	\$344,942.55	\$6,250.00	\$351,192.55	\$6,250.00	\$351,192.55	\$351,192.55	0.0%
8,760,000	960,189	7,799,811	8,760,000	15000	80%	\$407,631.81	\$6,250.00	\$413,881.81	\$6,250.00	\$413,881.81	\$413,881.81	0.0%

Further information regarding this case may be obtained by contacting EPE or the Commission at the addresses and telephone numbers provided below. The Commission has assigned Case No. 24-00154-UT to this proceeding, and all inquiries or written comments concerning this matter should refer to that case number.

The present procedural schedule established by the Commission for this proceeding is as follows:

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1. Any person who desires to intervene to become a party to this case must file a Motion for Leave to Intervene, pursuant to 17.1.2.26(A) NMAC and 17.1.2.26(B) NMAC, on or before October 4, 2024.

2. The Commission Staff shall, and interveners may, file any direct testimony on or before October 11, 2024.

3. Any rebuttal testimony by EPE, Staff or intervenors must be filed on or before November 1, 2024.

A public hearing will be held on Monday, November 18, 2024, commencing at 9:30 a.m. via the Zoom videoconference platform. The purpose of the hearing is to hear arguments and testimony and to receive evidence and any other appropriate matters to determine whether EPE's proposed rate, programs and budgets, and incentives, should be approved by the Commission. The hearing may be vacated if deemed unnecessary. 17.1.2.8( C)(3) NMAC.

Anyone interested may examine EPE's Application and the pre-filed testimonies, exhibits, pleadings and other documents filed in the case online at the Commission's Case Lookup E-Docket at <http://www.prc.nm.gov/case-lookup-e-docket/>, or at EPE's offices, 2820 Las Vegas Ct., Las Cruces, New Mexico, 88005, telephone number (575) 523-3506, or at EPE's website <https://www.epelectric.com/company/public-notice>.

The Commission's Utility Division Procedures (Rule 17.1.2 NMAC) apply to this proceeding except as modified by order of the Commission or Hearing Examiner. A copy of the rules may be obtained from the offices of the Commission.

If a hearing occurs, anyone interested in giving oral comment may appear at the hearing without becoming an intervener. Those persons must sign-up in advance by no later than 8:00 a.m. on the day of the hearing, by calling or sending an email to Ana.Kippenbrock@prc.nm.gov, phone (505) 690-4191. Alternatively, written comments may be submitted via email to

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**PRC.Records@prc.nm.gov** at any time before the Commission takes final action. Those written comments shall reference NMPRC Case No. 24-00154-UT. Comments in any form are not considered evidence.

Anyone filing pleadings or testimony shall serve copies upon all parties of record the Commission Staff, and the Hearing Examiner by first class mail or hand-delivery and by e-mail. Any person whose testimony has been pre-filed will attend the hearing and submit to examination under oath.

**PERSONS WITH DISABILITIES**

ANY PERSON WITH A DISABILITY REQUIRING SPECIAL ASSISTANCE TO PARTICIPATE IN THIS PROCEEDING SHOULD CONTACT THE COMMISSION AT (505) 467-9116 OR (505) 690-4191 TO REQUEST ASSISTANCE AS SOON AS POSSIBLE, PREFERABLY AS SOON AS THE PERSON RECEIVES NOTICE OF THIS PROCEEDING. THE COMMISSION WILL CONSIDER THE REQUEST AND ARRANGE FOR A REASONABLE ACCOMMODATION IF POSSIBLE.

**I S S U E D** under the Seal of the Commission, at Santa Fe, New Mexico this 16th day of August 2024.

**NEW MEXICO PUBLIC REGULATION COMMISSION**

/s/ Hans Muller  
**Hans Muller**  
**Hearing Examiner**